



CLIMATE POLICY INITIATIVE

Developing a Guarantee Instrument to Catalyze Renewable Energy Investment in Indonesia

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Background

- This analysis is part of CPI's research program, in which CPI and PT Sarana Multi Infrastruktur (Persero) explore the potential of developing a green investment bank model in Indonesia.
- The basic role of a green bank is to identify barriers to investment in green infrastructure and develop solutions to address these barriers. Green banks are typically capitalized with public money and engage in multiple activities, including concessional lending as well as risk mitigation instruments.
- The overall objective of the program is to help development financial institutions, policymakers, and donors to understand the opportunities and challenges of applying the green investment bank model in the country.
- This analysis specifically looks at the potential of developing a guarantee instrument to help catalyze renewable energy investment in Indonesia.



Summary Findings (1/3)

- A guarantee instrument is one of the many potential de-risking instruments to help accelerate renewable energy development in Indonesia.
- A guarantee is not the only solution to address a range of investment barriers in renewable energy projects in Indonesia.
- However, there are opportunities where a guarantee can (partially) address investment barriers:
 - (i) Address security gap may be needed in small projects because of the tendency to attract small developers with insufficient balance sheet.
 - (ii) Improve risk-return profile of a renewable energy project in a situation where a guarantor assigns a lower risk profile to a project than the potential lenders (and where the cost of guarantee is lower than the reduction of cost of debt).
 - (iii) Increase access to long-term funding from local banks resulting from improved risk profile.



Summary Findings (2/3)

- There are ten organizations providing 13 guarantee products covering the Indonesian market, yet none provide specific coverage for the renewable energy sector. As resources are limited for deploying guarantees, they become less accessible due to competition from other sectors (not only in Indonesia but also in other countries).
- As the perception of political risk and public sector performance in Indonesia has improved in recent years, the demand for guarantee instruments to cover these risks have gradually subsided among financial institutions—in addition, the existence of IIGF has also (partially) covered these risks.
- The development of a credit guarantee for renewable energy in Indonesia offers the most potential to help rejuvenate the market while also catalyzing private investment.
- The development of a credit guarantee by a local financial institution can also help increase the guarantee's visibility and accessibility to local stakeholders.



Summary Findings (3/3)

- However, there are potential challenges to effectively implement a guarantee instrument in Indonesia, namely:
 - I. competition with shareholder/corporate guarantee, which tends to have a lower cost;
 - II. "first demand" feature often required by financial institutions;
 - III. limited involvement in recovery proceedings in case of default; and
 - IV. limited awareness about a guarantee instrument among financial institutions.



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Introduction



Indonesia must mobilize private capital to meet its clean energy mix targets by 2025

Coal 26% 2015 Oil 46% Coal 30% Coal 25% C

Source: CPI study, 2018

- Investment needs to meet energy targets are estimated to reach USD 125 billion by 2025.
- Private sector needs to play a key role for Indonesia to achieve its renewable energy targets, yet private investments are far from sufficient.
- Public actors also need to play a larger role to attract private investments, by de-risking investment opportunities more effectively.

Renewable Energy Mix (in MW)



De-risking instruments that can help accelerate renewable energy

Instrument Type	Instrument Name	Instrument Type	Instrument Name			
	Engineering, Procurement and Construction		Feed-in-Tariffs (FiT) / Feed-inPremia (FiP)			
	Contract (EPC); Operation & Maintenance Contract (O&M)	Revenue	Tradable permits			
	Emissions Reduction Purchase Agreement	Support Policy	Tax Credits / Tax Equity			
Contracts	(ERPA)		Fossil fuel subsidy policy			
	Foreign Exchange Swaps / Futures		Concessional Loans Funding			
	Power Purchase Agreement (PPA)		Dedicated Private Equity Funds			
	Decommissioning Contract	Direct Investment	Equity-investments of Development			
	First Loss Insurance	invesimeni	Banks			
	Interest Rate Subs		International Climate Funds			
Credit	Letter of Credit		Public-Private Partnership			
Enhancement	Credit Guarantee	Political /	Capacity Building / Tech Assistance			
	Securitization	Institutional	Database / Information tracking tools			
		Support	Quality Standard			
	Private Insurance (general)					
Insurance	Delays in Start-up (DSU)					
	Political Risk Guarantee					
	Public Sector Performance Risk Guarantee	tor Performance Risk Guarantee				

PT SMI plays a critical role in developing innovative financial instruments that help to de-risk renewable energy projects

- SMI is an institution with both profit and development objectives.
- Solid credit rating and low leverage ratio.
 - AAA (local rating) / BBB (international rating)
 - Debt split: 40%
- Strategically positioned to catalyze investments in clean energy projects in Indonesia.
 - Ability to raise fund at low cost
 - Ability to develop innovative products
 - Has a long-term view on investments
 - Access to funding from international partners (MDB, DFIs)



We seek to answer the following questions through our analysis:

- 1. What are the key barriers and risks to private investment in renewable energy projects in Indonesia?
- 2. What is the current landscape of guarantee instruments in Indonesia? Who provides what?
- 3. Where (at which conditions) do opportunities exist for SMI's guarantee instrument to overcome key investment barriers (without duplicating other providers)?
- 4. How can we design and structure guarantee instruments?

Barriers & Perceived Risks

Understanding the key challenges and risks hindering private investment in renewable energy projects in Indonesia



A host of barriers and perceived risks are preventing private sector investment

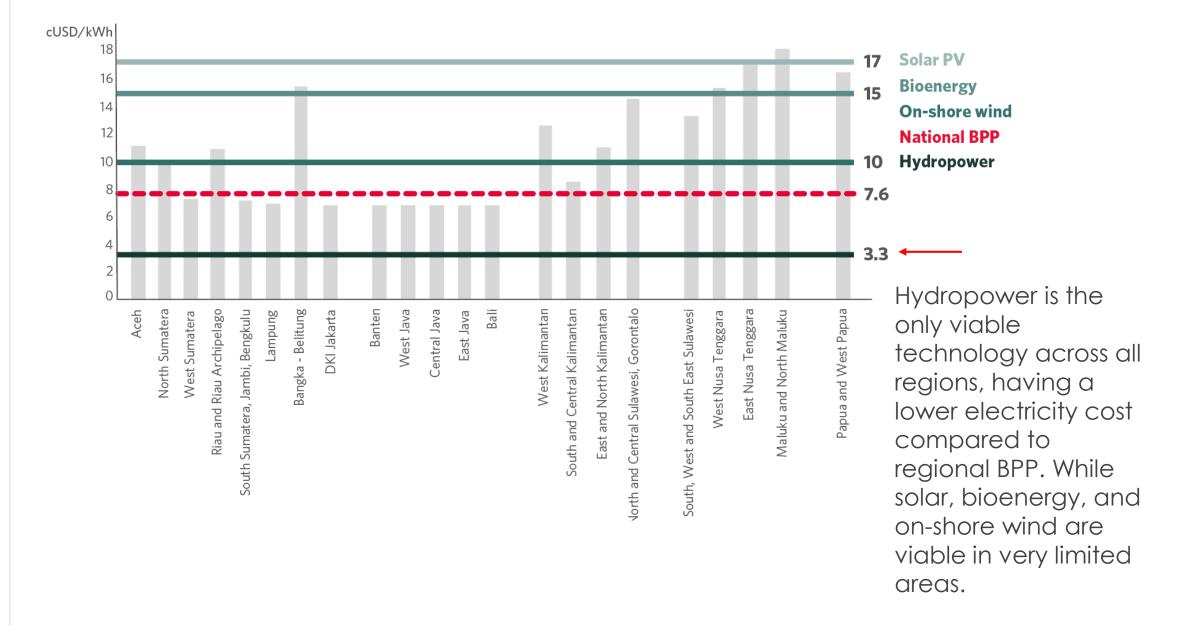
Key Barriers	Risk Level				
Insufficient risk-return profile	Low	Med-Low	Med-High	High	
High capital requirement	Low	Med-Low	Med-High	High	
Limited investment vehicle/ product and/or risk mitigation instruments	Low	Med-Low	Med-High	High	
Insufficient project size	Low	Med-Low	Med-High	High	
Limited appetite from local financial institutions	Low	Med-Low	Med-High	High	



Unfavorable policies are skewing the risk-return profile of renewable energy projects in most regions

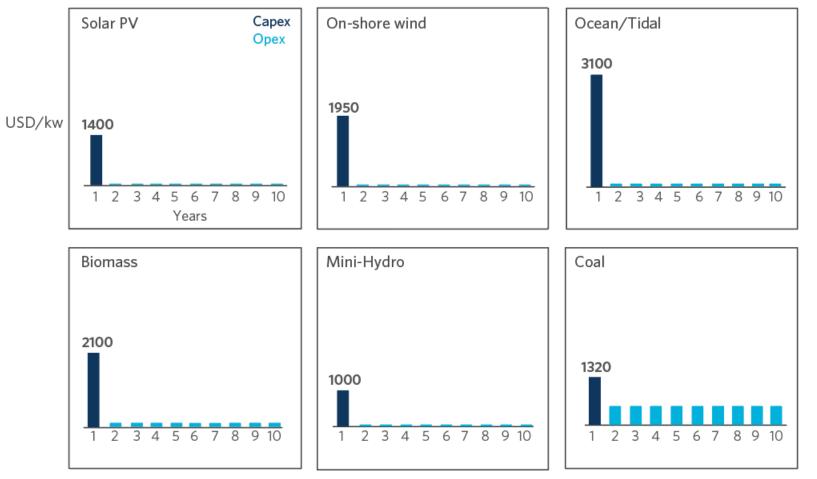
	Purchasing	Tariff		
RE type	Method	Regional BPP > National BPP	Regional BPP < National BPP	
Solar PV	Direct selection	Max. 85% x Regional BPP	B2B negotiations	
Wind	based on capacity quota			
Biomass		Regional BPP	In regions of Sumatra,	
Biogas	Direct selection		Java, and Bali, or other systems where regional BPP ≤ National BPP, the tariff shall be based on B2B negotiations. In other	
Ocean Energy	Direct selection			
Hydro-power				
Geothermal	Based on laws			
Waste-to-energy	and regulations		regions, the tariff shall be the regional BPP.	







High upfront capital requirements prevent certain developers from entering the renewable energy market



Unlike fossil fuel powered projects, renewable energy projects are characterized by high upfront costs and low operation/maintenance costs.

This means developers must utilize/raise more equity and have large enough balance sheet (as opposed to developing coal-fired power plant) to invest in renewables.

Source:

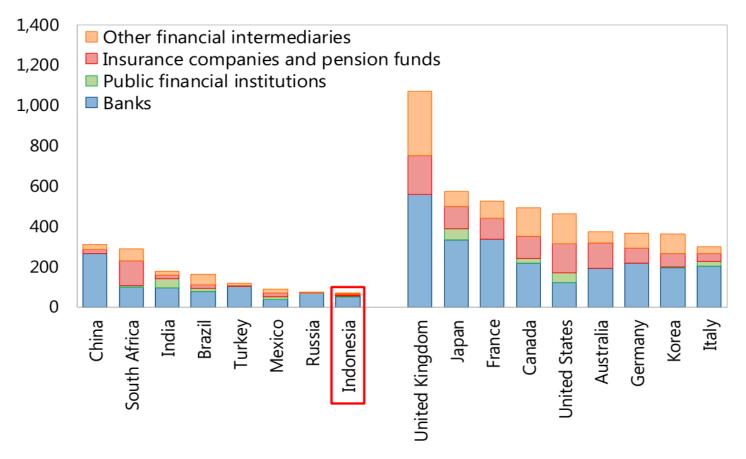
• Australian-Indonesia Research Centre (2017)

• IRENA (2017), Danish Energy Agency(2017)



Banks dominate the financial asset holdings in Indonesia, yet are constrained in providing long-term lending

Assets of financial institutions



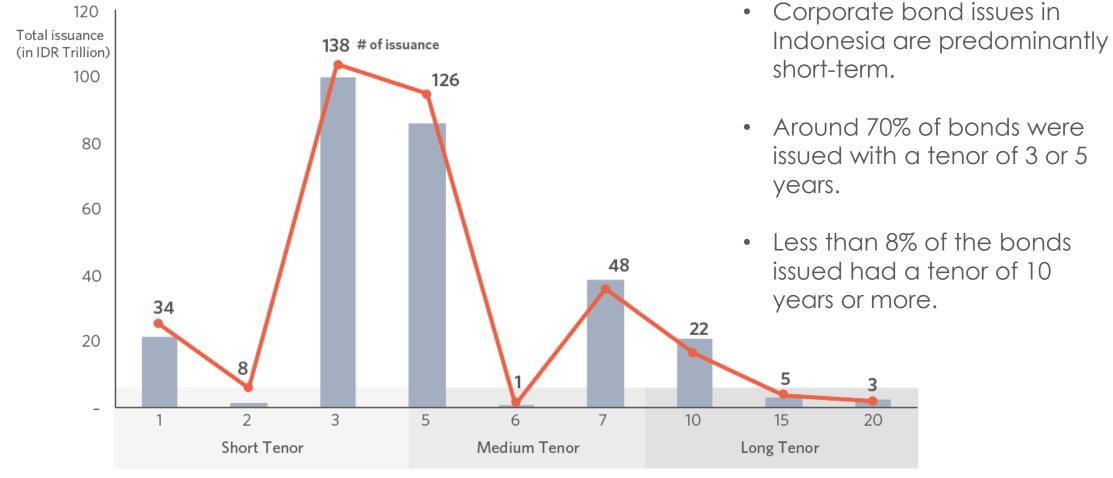
• Banks dominate the holdings of financial assets in Indonesia.

•

Banks are constrained in their ability to provide long-term debt financing due to reliance on short-term deposits.



Local capital markets are small and cannot provide the muchneeded long-term debt financing to support renewable energy



Sources:

- International Monetary Fund Country Report No.17/152 (2017)
- Indonesia Central Securities Depository (2018)



Project sizes are relatively small (compared to coal-fired power plants) and may not be attractive to large developers

Projects	Capacity	Projects	Capacity	 Identified projects in pipeline are relatively
 WIND Jeneponto – South Sulawesi Bantul Tanah Laut – South Kalimantan 	72 MW 50 MW 70 MW	GEOTHERMAL • Rajabasa – Lampung • Sorik Merapi – North Sumatera • Sungai Penuh – Jambi • Wai Ratai – Lampung • Lumut Balai – South Sumatera • Gunung Endut – Banten • Lainea – South Sulawesi • Sombalup NTP	220 MW 160 MW 110 MW 55 MW 55 MW 40 MW 20 MW	 Small-scale. Small-scale projects tend to attract developers with small balance sheet, whereas
 SOLAR PV Kubu – Bali Jembrana – Bali North Sulawesi Gorontalo 	50 MW 50 MW 21 MW 10 MW	 Sembalun – NTB Sumani – West Sumatera Wapsalit – Maluku Danau Ranau – Lampung Gunung Sirung – NTT Gunung Ciremai – West Java Kotamobagu – North Sulawesi Dieng Expansi – Central Java Wae Sano – Flores, NTT 	20 MW 5 MW 40 MW 5 MW 110 MW 80 MW 10 MW 30 MW	RE projects are characterized by high capital costs.



Commercial banks have limited appetite for investment

Existing renewable energy projects

Projects	Capacity	Projects	Capacity
WIND • Sidrap – South Sulawesi • Nusa Penida – Bali • Sangihe & Selayar – Sulawesi	75 MW 0.735 MW 0.54 MW	GEOTHERMAL • Kamojang – Darajat, West Java • Cibeureum – West Java • Pangalengan – West Java • Sarulla – North Sumatera	505 MW 377 MW 282 MW 330 MW
SOLAR PV• Oelpuah, Kupang – NTT5 MWp• Karangasem – Bali1 MWp• Bangli – Bali1 MWp• Morotai – North Maluku0.6 MWp• Gili Trawangan – NTB0.6 MWp• Solor Barat – Flores, NTT0.275		 Dataran Tinggi Dieng – Central Java Lahendong – North Sulawesi Way Panas – Lampung Sarulla – North Sumatera Ulubelu – Lampung Tasikmalaya – West Java Ulumbu – NTT 	330 MW 120 MW 220 MW 110 MW 55 MW 30 MW 10 MW
 Kabaena – South East Sulawesi 	0.275 MWp 0.2 MWp	BIOENERGY • Riau Prima Energy, Biomass – Riau • Navigat Organic, MSW – Bekasi	15 MW 12 MW
MINI HYDRO• Ordi Hulu - North Sumatera• Batu Gajah - Riau• Bindu 1 - South Sumatera• Semendo - SouthSumatera• Batu Brak, Lampung• Padang Guci 2 - Bengkulu• Bayang Nyalo, WestSumatera• Wae Meleson, Lampung		 Growth Asia, POME – North Sumatera Meskom Agro Sarimas POME – Riau Victorindo, POME – North Sumatera 	10 MW 10 MW 3 MW
		LARGE HYDRO • Cirate – West Java • Asahan – North Sumatera • Maninjau – West Sumatera • Musi – Bengkulu • Larona – South Sulawesi • Sulewena Poso III – Central Sulawesi	1,008 MW 180 MW 68 MW 210 MW 165 MW 400 MW

Limited experience in renewables market

- There are limited number of projects in Indonesia, indicating banks' limited exposure/expertise in the sector.
- Banks are more likely to finance in 'mature and lower risk technologies' such as hydro.

Local banks don't do project finance

 Local commercial banks have limited expertise in implementing non-recourse project finance, even more so for renewable energy projects.

Strict capital and liquidity requirements

• RE projects typically demand longterm debt, which require banks to allocate higher capital for a long period and increase its stock of liquid assets.

Source: PWC (2017), IESR (2018), IRENA (2017)

The Guarantee Landscape

Understanding the existing guarantee instruments available in the market



Guarantee instruments are generally available, but vary in level of coverage

- There are a total of ten guarantee providers across the Indonesian market
- These ten organizations provide 13 guarantee products, which primarily cover:
 - Political risk,
 - Public sector performance risk, and
 - Commercial risk
- Identified guarantee providers include: IFC, CGIF, GuarantCo, IIGF, MIGA, ADB, JBIC, AIIB, USAID, and AFD



Guarantee products currently available in the market

Type of Guarantee	Risks Coverage	Definitions
Political Risk Guarantee	Currency inconvertibility and transfer restriction cover	 Losses arising from an investor's inability to convert local currency into hard currency due to government action
	Breach of contract/ contract disputes	 Losses arising from the utility's breach or repudiation of a contract (e.g. breach of a PPA by a government entity).
	Expropriation cover	 Losses arising from government action including nationalization, deprivation, confiscation, which reduce investors' ownership or control over an asset.
	• War, terrorism, and civil disturbance cover	• Destruction of business due to political violence, including revolution, insurrection, coups d'état, sabotage, and terrorism.
Public Sector Performance Risk	 Non-honoring of financial obligations 	 Losses resulting when a sovereign or state-owned enterprise defaults on financial payment obligations
	Other risks	 Delay in permits and licenses Not honoring financial closure Change in regulations
Commercial Risk	 Non payment by the borrower/ issuer 	• Debt service default by the borrower regardless of the cause of default on the guaranteed portion of the principal and interest due
	Credit enhancement	Enhance credit rating for debt instruments (loans and bonds)



Most guarantee providers cover the power market in Indonesia, but none have a specific focus on renewable energy

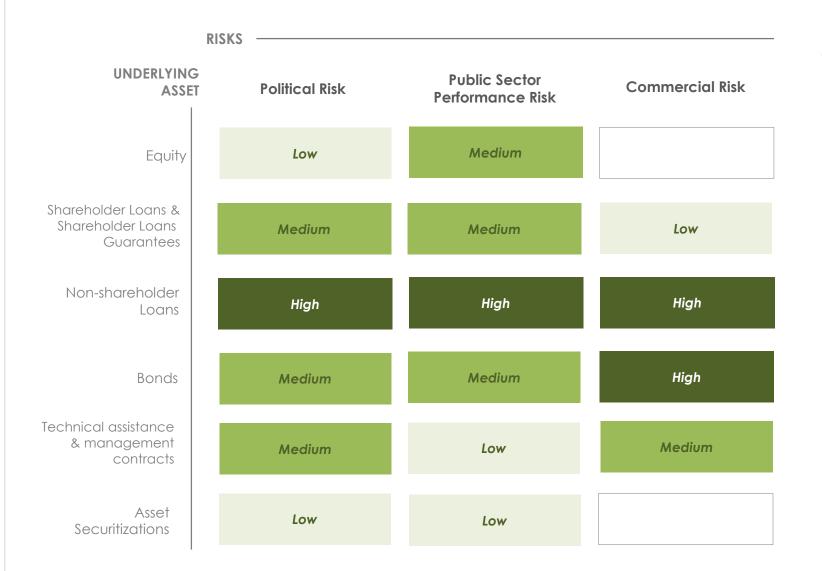


- In terms of sector coverage, the power sector has very high access to guarantee products.
- However, guarantee providers do not always exclude fossil fuel-based power plant projects.
- No guarantee instruments have a specific focus on renewable energy projects.

*Notes: Infrastructure sector includes toll road, transportation, airport, seaport, telecommunication, education, health, tourism



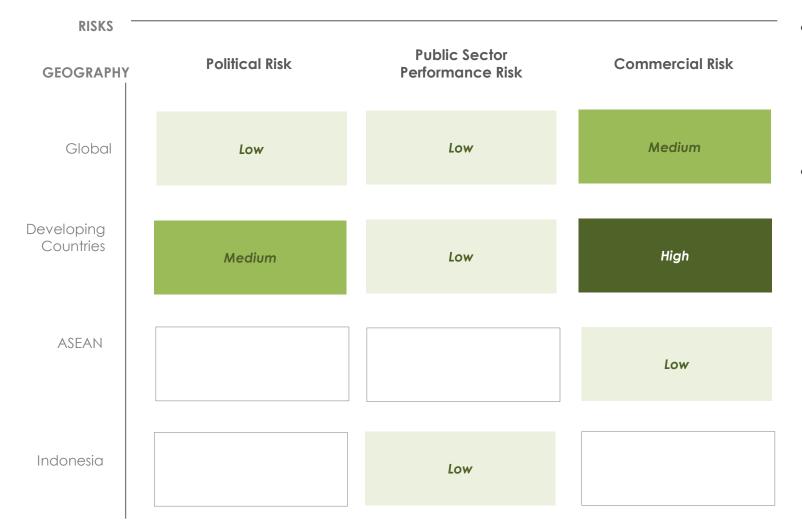
There is a strong appetite for guarantee debt instruments



 In terms of underlying assets coverage, credit instruments (particularly non-shareholder loans), have a lot of coverage.



Except for IIGF, no guarantee provider focuses on the Indonesian market



- Almost all identified providers cover multiple countries (global coverage).
- Only IIGF has a focus on the Indonesian market



The penetration of guarantee instruments in Indonesia is relatively low and they tend to focus on large-scale transactions

Institutions	Instrument	Sector	Number of deals	linderivind	Total Coverage
		Renewables	2	Non-shareholders Ioans	USD 610 mn
		Power	2	Equity	USD 121.2 mn
	Political Risk Guarantee	Mining	2	Equity	USD 257 mn
		Manufacturing	1	Equity Shareholder Loan	USD 2.4 mn
		Telecommunication	1	Loan	USD 450 mn
	Non-Honoring of Financial Obligations by a State-Owned Enterprise	Banking]	Loan	USD 400 mn
CGIF	Bonds guarantee	Banking	2	Bond	USD 720 bn
	Non-honoring of financial obligations	Infrastructure	9	N/A	IDR 46.8 trillion
		Telecommunication	3	N/A	IDR 9.1 trillion
		Power	1	N/A	N/A
US AID	Loan guarantee	Microfinance	1	Non-shareholders Ioans	USD 16.4 mn

- We have identified a small number of transactions using guarantee instruments in Indonesia.
- Most guarantees issued cover large transactions (> USD 100 million).



Opportunities exist for developing a guarantee instrument dedicated for renewable energy projects in Indonesia

GAPS

OPPORTUNITIES

Most guarantee products cover renewable energy projects, but none have a specific focus on RE

In terms of geographical coverage, only IIGF has a specific coverage on projects in Indonesia

No guarantee products focus on small-scale projects

Coverage

Risk: Commercial Risk* Instruments: Loan, Bonds, Sub-debt Focus only on RE projects in Indonesia Transaction size: Small, medium & large

*Limited opportunities exist to develop a guarantee instrument focusing on public sector performance risk, particularly in waste-to-energy projects due to the typically high local government involvement in the project

Addressing Investment Barriers

Understanding how guarantees can help address some of the investment barriers in renewable energy projects in Indonesia

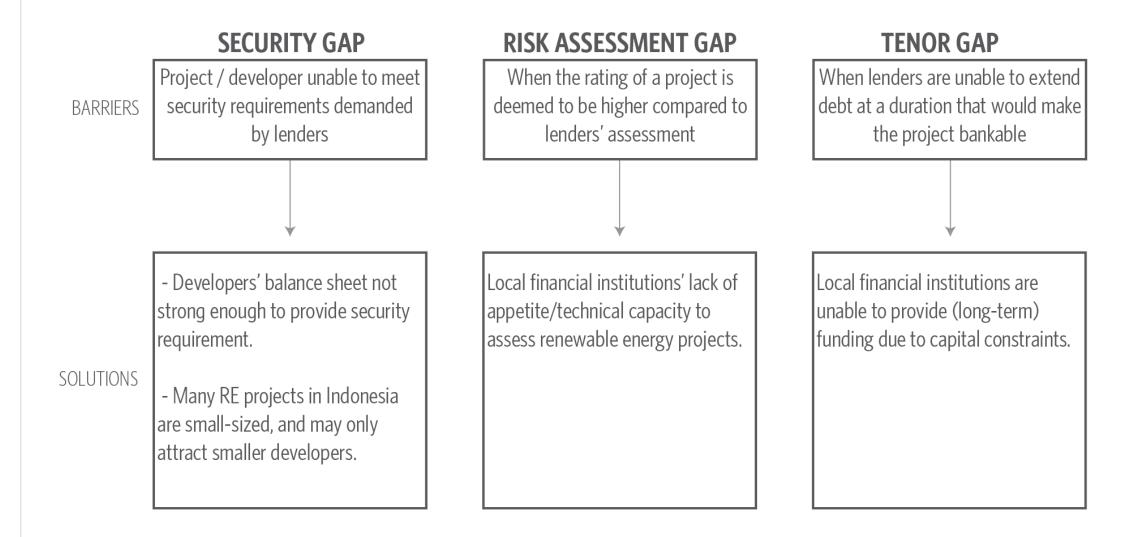


Guarantees are broadly categorized into three types of products with each providing different benefits

	POLITICAL RISK GUARANTEE	CREDIT GUARANTEE	PUBLIC SECTOR PERFORMANCE RISK
BENEFITS	 Provides international investors confidence to invest in projects residing in the host country (typically in developing countries). Allow investors to focus on the commercial aspects of investments. 	 Improve access to a larger range of investors (bankability) by achieving higher credit rating. Promote the development of local capital markets. Potential to reduce cost of debt 	 Provides international investors confidence to invest in projects residing in the host country (typically in developing countries). Allow investors to focus on the commercial aspects of investments.
COVERAGE FEATURES	 Currency inconvertibility and transfer restriction Breach of contract Expropriation War and civil disturbance 	- Credit default - Partial / Full	- Sovereign institution defaulting on its financial obligation



Guarantees can help to address some of the investment barriers in renewable energy projects in Indonesia

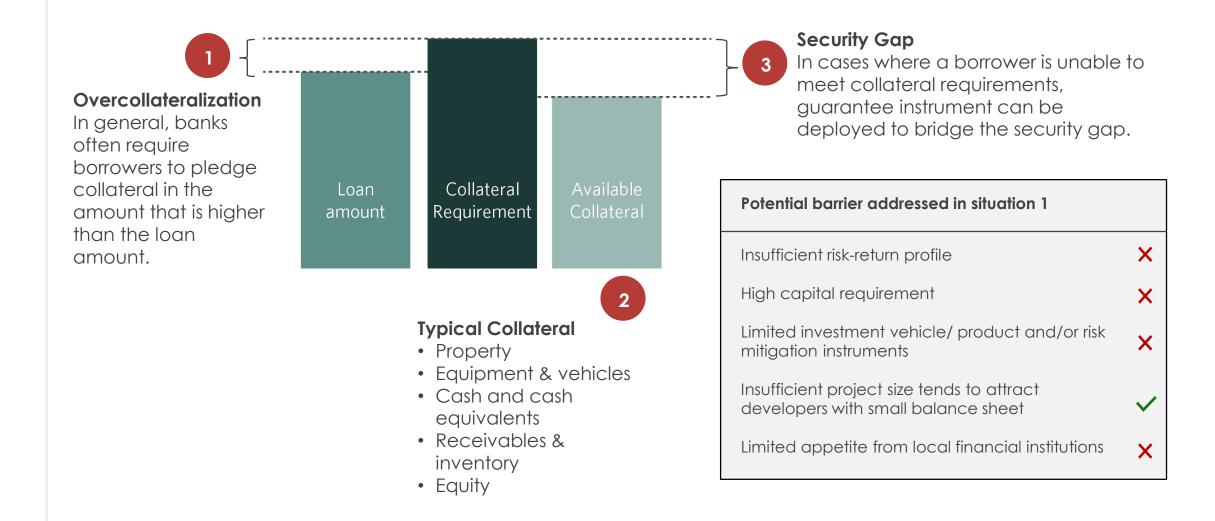


Deploying Guarantees

Opportunities for SMI's guarantee instrument to overcome key investment barriers

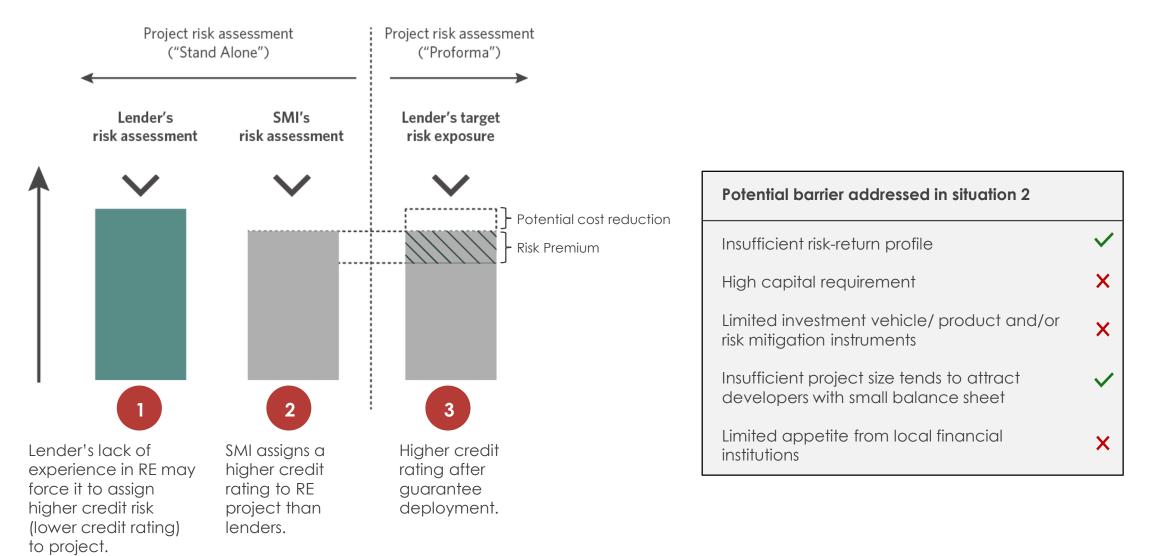


Situation 1: When a borrower is not able to meet collateral requirements (i.e. small developers)





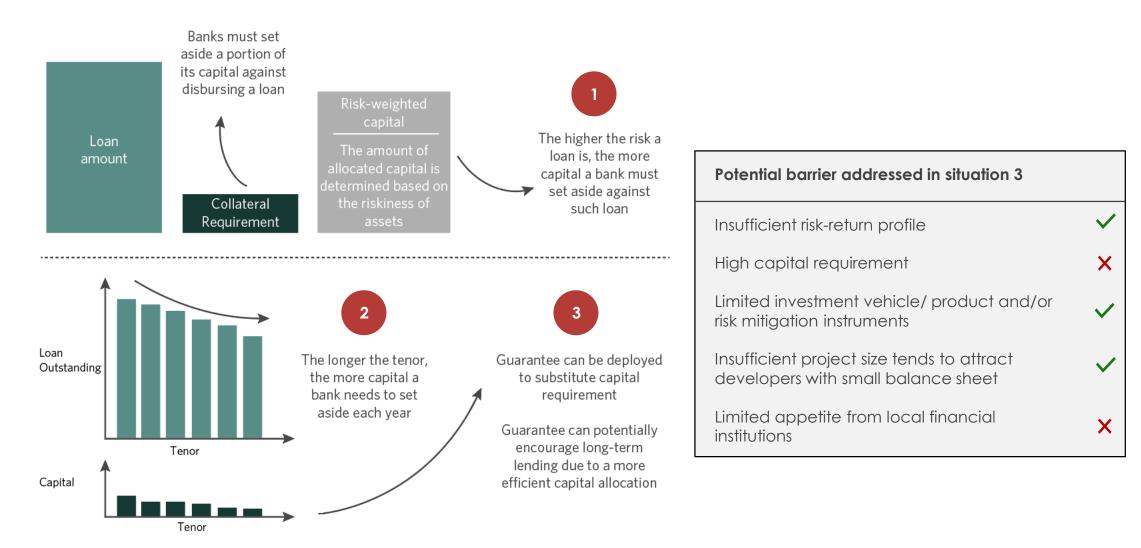
Situation 2: When a guarantor assigns lower credit risk to projects than lenders



<u>Note</u>: The potential for guarantee instrument to reduce cost may be constrained in cases where transaction costs are high



Situation 3: When a banks capital is constrained to provide a long-term loan



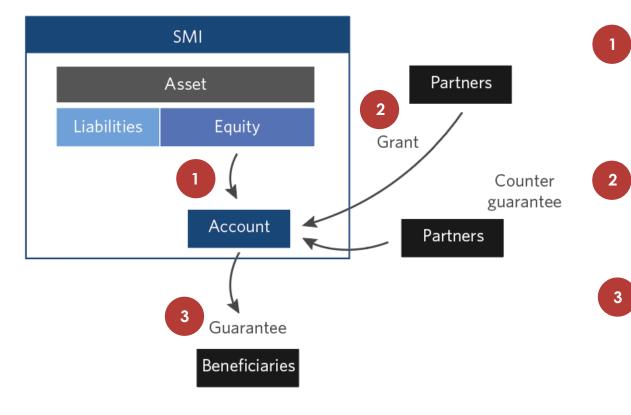
<u>Note:</u> Applying guarantee as a substitute for capital is allowed under Basel III framework. However, additional research is required to examine its potential implementation under Indonesian banking regulations.

Instrument Mechanics

Two ways in which a guarantee instrument can be structured and deployed by SMI



Option 1: A guarantee instrument is developed as one of the SMI products



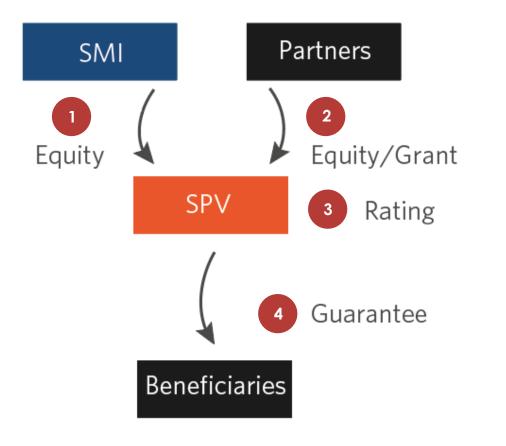
A portion of SMI's equity is reserved (and ring-fenced from other activities) for issuing guarantees.

SMI can raise funding from other sources, but limited only to grant-like instruments as guarantees are typically issued against equity. In addition, SMI can also protect itself by procuring counter-guarantee from partners

SMI provides guarantees to beneficiaries.



Option 2: A guarantee instrument is developed through a new entity



SMI provides the majority of equity into the new entity to have a controlling stake of business and operations.

- SMI can raise funding from other sources, but limited only to equity/grant instruments as guarantees are typically issued against equity.
- The new entity can be developed in the form of subsidiary or trust, and will need to be rated by credit rating agency.
- 4

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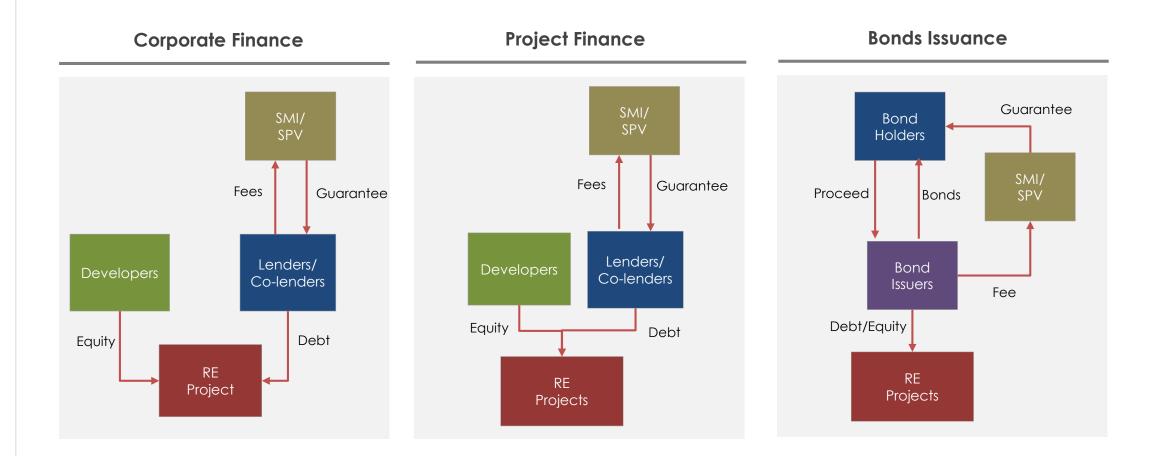
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Guarantee becomes the instrument of the SPV.



Guarantees can be extended in project finance, corporate finance, or in a bond issuance transaction





Things to consider while designing/developing a guarantee instrument

Guarantee Scope	 Risk coverage Full/partial coverage
Eligible Client	 Project, Corporation Investment grade
Underlying Asset	 Size Currency Maturity
Fees Structure	 Front end fee: covers upfront costs (i.e. due diligence, processing transaction, etc.) Guarantee fee: charged against guaranteed principal outstanding (and interest payment in the applicable interest period). Commitment fee: charged against any undisbursed loan amount
Extent of risk covered	 Final loss: final amount payable to client based on final recovered amount
Others	 Max. guarantee coverage ration (i.e. 2.5-3 x capital) Currency of capital reserves Legal structure (e.g. limited liability company, trust fund) Governance system (e.g. committees, independent advisor, rep from contributors)



Examples of guarantee instruments developed by national financial institutions

	#1	#2	#3	#4
Guarantee Name	Partial Credit Guarantee	Overseas Investment Insurance	Overseas Investment Insurance	Overseas-Business Related Financial Guarantee
Guarantor	Indian Renewable Energy Development Agency (IREDA)	China Export & Credit Insurance Corporation (Sinosure)	Nippon Export and Investment Insurance (NEXI)	Korea Eximbank (KEXIM)
Underlying Asset	Bonds	EquityDebt	EquityDebt	• Debt
Risks covered	Credit enhancement of unconditional and irrevocable partial credit guarantee to enhance the credit rating of the proposed bonds	 Expropriation War and political riot Breach of contract Exchange risks 	 Political risk: war, terrorism, force majeure Credit risk 	Political riskCredit risk
Eligible beneficiary	Grid-connected renewable energy projects in India, solar and wind energy	 Overseas project companies financed by Chinese investors Overseas investment projects of Chinese companies 	 Japanese company/subsidiary/joint venture in a foreign country 	 Domestic/foreign financial institution: Debt financing Bondholders
Terms	 Terms Up to 25% of bonds issue size (min bonds size INR 1 bn or USD 15 mn) Max exposure 20% of project cost Max tenor 15 years Max DER 3x Min project operational 1 year after COD Min requirement DSCR 1.2x Min credit rating "BBB" Maximum tenor 20 years Maximum insured percentage 95% 		N/A	 Up to the amount of principal & interest covered Up to 60 days after the maturity date
Fee	1.80 - 2.90% p.a.	N/A	N/A	N/A
Case in Renewable Energy	Bonds issuance by ReNew Wind Energy (USD 63.6 mn) and Hindustan Power (USD 53.6 mn)	Chinese solar producers, JA Solar Holdings Co Ltd Amount insured: USD 145 million	Guaranteed a portion of loan provided by Mizuho Bank, Ltd. to SBG CleanTech ProjectCo Private Limited, a solar power generation project in India	Guaranteed a portion of co- financing to PT Cirebon Electric power, for Cirebon thermal power project plant in Indonesia



Guarantee instrument transactions from SMI's perspective

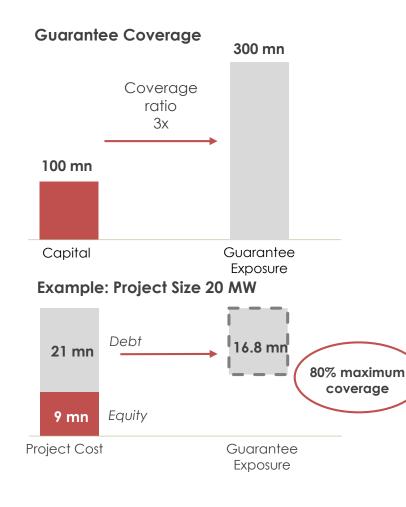


Illustration for solar PV project for different project sizes

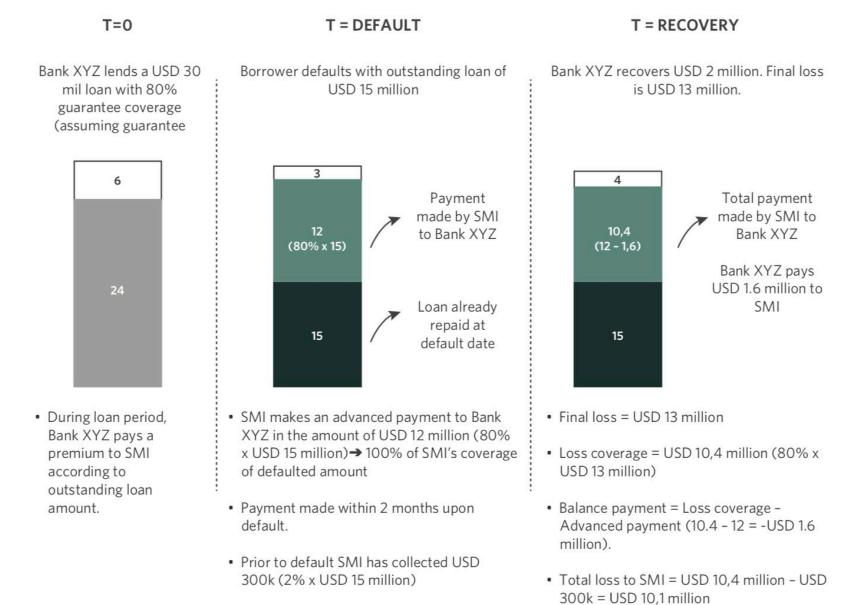
Project Size (MW) a	10	15	20	
Capital Cost (USD/MW) b		1,5 million		
Project Cost (USD mn) (a x b)=c	15	22.5	30	
Debt 70% (USD mn) (70% x c)=d	10.5	15.75	21	
Guarantee partial coverage 80% (USD mn) (80% x d)=e	8.4	12.6	16.8	
Potential number of projects covered by guarantee (300mn/e)=f	35	23	17	
Potential new capacity additions (MW) (a x f)	350	345	340	
Potential private finance leverage (USD mn) (c x f)	525	517.5	510	

Potential Benefits for SMI

- SMI potential yearly revenue **USD 6 million/year** (guarantee premium 2% x 300 million)
- New capacity additions of renewable energy projects: 340 350 MW
- Private finance leverage: USD 510 525 million



Guarantee instrument transactions in the event of a default



<u>Note</u>: This is only for illustration purposes. The mechanism to call for guarantee depends on the terms of the instrument (slide 40).

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Potential challenges faced by guarantee providers in Indonesia (1/2)

- Guarantee providers will have to compete with developers (and their shareholders) when deploying a guarantee. The provision of corporate/shareholder guarantee is a common practice in corporate lending/project finance setting (and potentially has lower cost than the guarantee premium).
- Many banks require a "first demand" feature in the guarantee instrument. First demand means that banks can demand an unconditional and irrevocable financial reimbursement in case of a default. This is challenging to implement because a guarantor typically has to do some due diligence and requires banks to submit necessary documentations prior to making financial reimbursement.



Potential challenges faced by guarantee providers in Indonesia (2/2)

- In the case of a default, the title to the borrower's collateral remains with the lender. This means that the guarantor will have limited involvement and will have to rely on banks in the recovery process. This highlights the importance of performing front-end due diligence prior to making decisions about extending a guarantee.
- Guarantee instrument application in Indonesia is limited to date. Guarantor needs to build awareness among financial institutions and developers in regards to the potential of the guarantee instrument.

Active Guarantees





Rajamandala Hydropower Project – Political Risk Guarantee

Transaction Overview

Date: August 2014 Country: Indonesia

Guarantee Name: Political Risk Guarantee

Guarantor: Multilateral Investment Guarantee Agency ("MIGA")

Sector: Renewable Energy

Beneficiaries:

Japan Bank for International Cooperation ("JBIC") Mizuho Bank, Ltd. ("Mizuho")

Project: Rajamandala Hydropower project plant

MIGA Guaranteed Amount: USD 200 mn

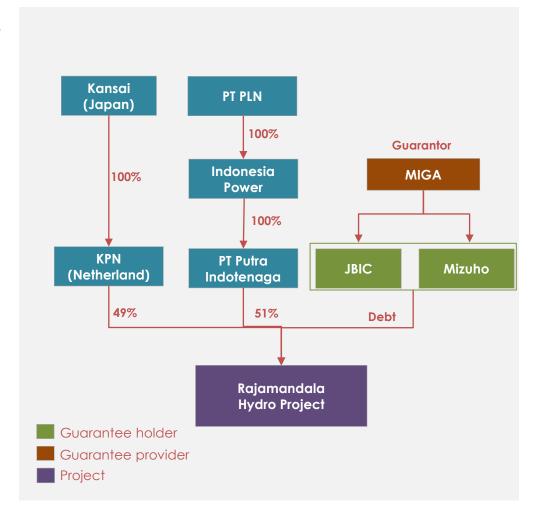
Loan Tenor: 19 years

Risks covered:

Expropriation, Currency Inconvertibility & Transfer Restriction, War & Civil Disturbance, Breach of Contract of SOE

Outcome:

- Development and operation of a 47 MW run-of-the-river hydropower plant on BOT basis
- One of the first Indonesian PPA's without sovereign support





ReNew Wind Energy Ltd – Partial Credit Guarantee

Transaction Overview

Date: September 2015

Country: India

Guarantee Name: Partial Credit Guarantee Facility for credit enhancement of Project Bonds

Guarantor: India Infrastructure Finance Co. Ltd ("IIFCL") with irrevocable back-stop guarantee from ADB

Sector : Renewable Energy

Beneficiaries: ReNew Wind Energy (Jath) Limited ("ReNew")'s bondholders

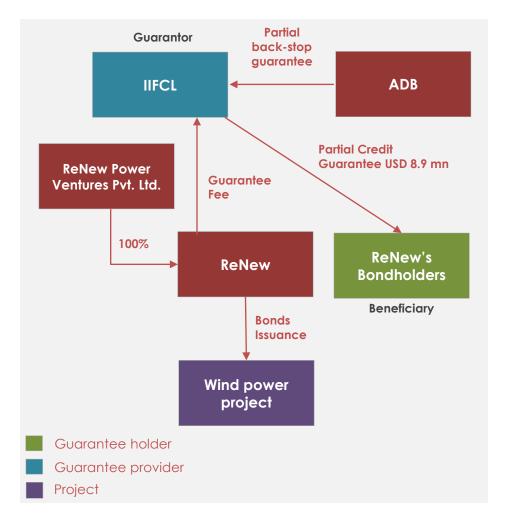
IIFCL Guaranteed Amount: PHP 592.2 mn (USD 8.9 mn)

Transaction Size: USD 63 mn

Guarantee fee: 2.0% p.a.

Outcome:

- This issuance of 84.65 MW wind power project in Maharashtra is the first successful credit enhanced bond issued by IIFCL in the country
- The bond's rating was credit enhanced to AA+



Conclusion



There is a need to develop a tailored guarantee instrument for the renewable energy market in Indonesia (1/3)

- A guarantee instrument is one of the many potential de-risking instruments to help accelerate renewable energy development in Indonesia.
- A guarantee is not the only solution to address a range of investment barriers in renewable energy projects in Indonesia.
- However, there are opportunities where a guarantee can (partially) address investment barriers:
 - Addresses the security gap required in small projects because of its tendency to attract small developers with an insufficient balance sheet.
 - Improves the risk-return profile of renewable energy projects in situations
 where a guarantor assigns a lower risk profile to a project than the potential
 lenders (and where the cost of guarantee is lower than the reduction in cost of
 debt).
 - Increases access to long-term funding from local banks due to improved risk profile.



There is a need to develop a tailored guarantee instrument for the renewable energy market in Indonesia (2/3)

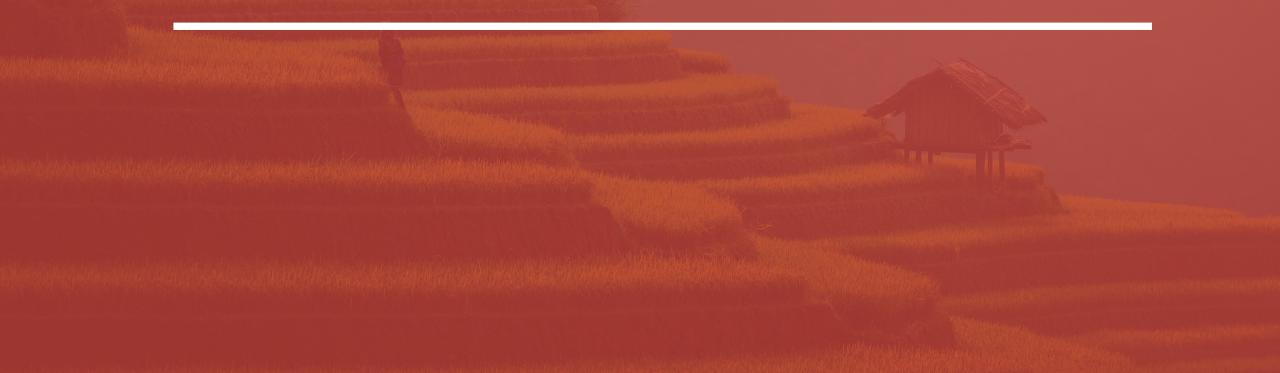
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- The development of a credit guarantee for renewable energy in Indonesia offers the most potential to help rejuvenate the market while also catalyzing private investments.
- The development of a credit guarantee by a local financial institution can also help increase the guarantee's visibility and accessibility to local stakeholders.



There is a need to develop a tailored guarantee instrument for the renewable energy market in Indonesia (3/3)

- However, there are potential challenges to effectively implement a guarantee instrument in Indonesia, namely:
 - I. competition with shareholder/corporate guarantee, which tends to have a lower cost;
 - II. "first demand" feature often required by financial institutions;
 - III. limited involvement in recovery proceedings in case of default; and
 - IV. limited awareness about a guarantee instrument among financial institutions.

Appendix



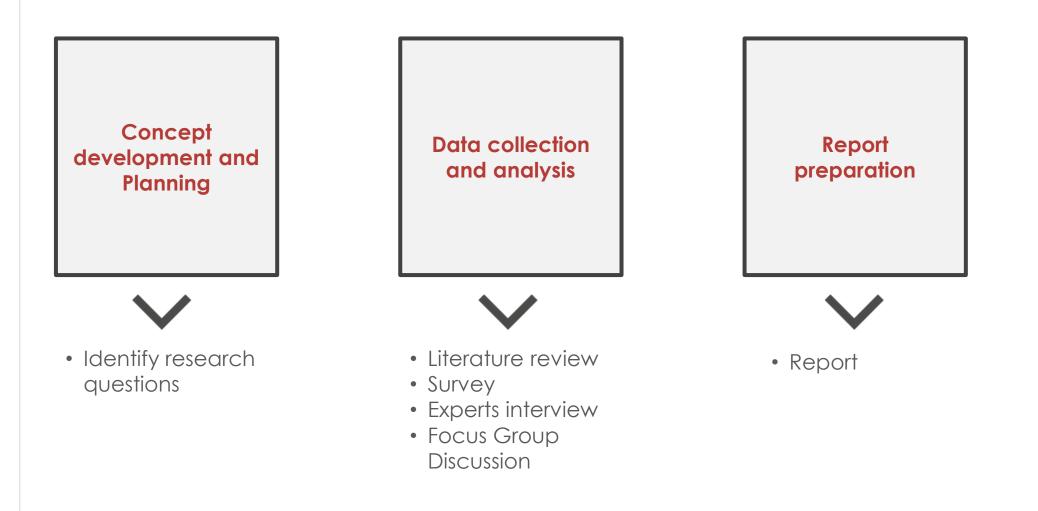


Experts

Names	Position	Organizations
Development Financial Institutions		
Jean-Hugues De Font-Reaulx		French Development Agency (AfD)
Jens Wirth	Deputy Director Energy Sector	German Development Bank (KfW)
Yuichiro Yoi	Senior Investment Specialist	Asian Development Bank (ADB)
Stephan Claude Frederic Garnier	Lead Energy Specialist	World Bank
Lamtiurida Hutabarat	Senior Investment Officer	International Finance Corporation (IFC)
Lazeena Rahman	Investment Officer	International Finance Corporation (IFC)
Mason Wallick	Managing Director	Infunde Development (InfraCo Asia Group)
Yuichiro Ono	Vice President Investment	Indonesia Infrastructure Finance (IIF)
Guarantee Providers		
Boo Hock Khoo	Vice President Operations	Credit Guarantee Investment Facility (CGIF)
Jenny Koh	Regional Director Asia	GuarantCo



Methodology





Definitions of key barriers

Key Barriers	Definition
Unfavorable policy environment	Due to unattractive policy regualtions (i.e. pricing regime/revenue support, unfavorable terms of PPA, etc) and regulatory uncertainty
Limited appetite from local financial institutions	Financial institutions have low interest due to unfamiliariaty/lack of experience with RE technologies and inadequate balance sheet to finance long-term project
Limited investment vehicle/product and/or risk mitigation instruments in financial markets	Lack of suitable investment vehicle/products and/or risk mitigation instruments or products due to undeveloped financial markets
High capital requirement	High upfront investment cost associated with RE projects makes it difficult for certain developers with constrained balance sheet to raise capital
Insufficient risk return profile	Project's risks far outweigh expected return
Insufficient project size	The size of available projects aren't large enough to attract credible investors



Definitions of key risks

Classification	Risks	Definition
Political,	Political Risk	Due to illegitimate actions (i.e. corruption and bribes, repeal of contracts) of public authorities that affect, in a discriminatory way, to foreign companies/investors
Policy, and Social	Policy Change	Change of support to tariffs or other key policy aspects impacting project's feasibility
	Social Risk	Resistance from local communities against infrastructure development in their region
	Construction and Operation Risks	Due to uncertainty over the cost and timing of construction and over the cost of operations.
Technical and Physical Risks	Resource Risk	Originate from uncertainty over the effective availability of the natural resource on the specific site. These risks are increased by the lack of highly accurate, site-specific data.
	Environmental impact Risk	Relate to unexpected adverse impacts of the project on its surrounding environment
	Currency Risk	Occur when there is a currency mismatch between funding and revenues
Market and	Off-take Risk	Relate to the uncertainty on the demand for the electricity, and on the price at which the electricity can be sold
Commercial Risks	Financing Risk	Relate to uncertainties in access to capital for financing and re-financing, in terms of availability and cost
	Counterparty Risk	Refer to the ability of counterparties (project developer, lenders, contractors) to honor contracted obligations and not default

Appendix

Guarantee Providers



Multilateral Investment Guarantee Agency (MIGA)

Political Risk Guarantee

Non-honoring of Financial Obligation (NHFO)

Risks Coverage	 Currency inconvertibilit cover Breach of contract cover Expropriation cover War and civil disturban 	ver	 Non-honoring of sovereign finar Non-honoring of SOE financial c Credit enhancement 	•
Eligible Beneficiary	 MIGA member countries Cross-border Min 1 year maturity and long term investor commitment 		 MIGA member countries Cross-border Min 1 year maturity and long te commitment 	rm investor
Investments Covered	 Greenfield/ existing Equity Shareholder Loans Shareholder Loan Guarantees Non-shareholder loans 		 Greenfield/ existing Equity Shareholder Loans Shareholder Loan Guarantees Non-shareholder loans 	 TA Management contracts Bonds Asset securitizations Leasing, services, franchising & licensing agreements
Terms Coverage	Guarantee percentage: • Equity up to 90% • Debt up to 95% Tenor: • Min 1 year, up to 20 years	Pricing: • Economic capital consumption-based pricing model Sector: • Multi-sector	Guarantee percentage: • Equity up to 90% • Debt up to 95% Tenor: • Min 1 year, up to 20 years	Pricing: • Economic capital consumption-based pricing model Sector: • Multi-sector



Asian Development Bank (ADB)

Match the guaranteed

instrument

Political Risk Guarantee Partial Credit Guarantee Transfer restriction • Non-payment by the borrower/issuer • Expropriation **Risks** Coverage Political violence Contract disputes ADB Developing Member Countries (DMC) • Financial institution and capital market (e.g. banking, leasing, insurance, funds) **Eligible Beneficiary** • Infrastructure (e.g. power, transportation, water supply and waste treatment, and telecommunications) • Issued by private and public sector projects, PPPs, as well as (sub)sovereign entities. Commercial bank loans • Bonds • Loans made by shareholders Financial leases Investments Loans guaranteed by Letters of credit Covered shareholders or third parties • Promissory notes Capital market debt instruments • Bills of exchange Guarantee percentage up to : Guarantee percentage: Tenor: Denominated: 25% of project cost (project • Up to 40% of project • Up to 15 yrs Local currency finance) Denominated: cost or \$400 million (DMCs) • 25% of total assets (corporate Local currency (DMCs) • Not applicable if ADB is • Foreign currency protected with countertransactions) • Foreign currency Sector: Sector: • 50% of net worth (bank guarantee given by • Financial services Terms Coverage transactions) • Financial services sovereign Power • \$250 million • Power Tenor: Infrastructure

Credit rating: AAA

• Not applicable if ADB is

protected with counter-

indemnity given by sovereign

- Infrastructure
- Credit rating: AAA



	International Finance Corporation (IFC): Partial Credit Guarantee	French Development Agency (AFD): Risk Sharing Mechanism
Risks Coverage	Credit enhancement for bonds and loansTransfer & convertibility risk (cross border)	 All risks of default and unpaid interest capped to one year
Eligible Beneficiary	 Financial institutions Microfinance company Developers Sovereign/sub-sovereign entities 	 SMEs, individual entrepreneur Financial institutions Small IPPs
Investments Covered	 Loan Bonds Subordinated bonds Capital market securitizations 	LoansCredit portfolioGuarantees
Terms Coverage	Guarantee percentage: • Up to 100% Denominated: • Local currency • Foreign currency (cross-border) Sector: • Multi-sector	 Guarantee covered: Max 50% (up to 75% for MFIs) Tenor: Up to 12 years Denominated: EUR, USD, Local currency Sector: All, except real estate, tobacco, alcohol and weapons Fees An eligibility fee of 10 KEUR per annum An annual fee of 1.7% (paid twice a year) on the outstanding guaranteed amount



Japan Bank for International Cooperation (JBIC)

	Overseas Syndicated Loan Guarantee	Public Sector Bonds Guarantee
Risks Coverage	 Currency conversion and transfer risks 	Country risks
Eligible Beneficiary	 Japanese private financial institutions to provide financing for developing countries 	
Investments Covered	• Loans	• Public bonds
Terms Coverage	Tenor: • Medium and long-term	
Eligible Beneficiary	 Japanese private financial institutions to provide financing for developing countries Loans 	



	United States Agency for International Development (USAID): Development Credit AuthorityRisks Coverage• Non-payment by the borrower/ issuer		Indonesia Infrastructure Guarantee Fund (IIGF)	
			 Permit license and approval Delay or failure in financial close Regulatory risk Public sector technical performance 	
	Guarantee Products	 Loan guarantee Loan portfolio guarantee Portable guarantee (required Portable Guarantee Commitment Agreement with the lenders) Bond guarantee 		
	Eligible Beneficiary	 Financial institutions Micro, small, medium-sized enterprises Corporate or sub-sovereign bond issuer 	Developers (PPPs)Multi-sector	
	Investments Covered	Non-sovereign debt capitalBondsCredit portfolio	EquityLoans	
	Terms Coverage	 Guarantee covered: Up to 50% pari passu guarantee on loan principle (not fees or interest) Tenor: Up to 20 years Denominated: Local/foreign currency Sector: Agriculture, Energy, Environment, Education, Small business, Health, Infrastructure, Manufactu ring, Water, Multi-sector 	Sector:Sports and artsInfrastructure (toll road, urban)TransportationPowerTourismEnergy conservationWaste managementEducationWater resources and irrigation	
	Fees	 Origination fee: up-front fee based on the facility size Utilization fee: semi-annual fee based on the value of loans placed under guarantee 		

Appendix

Case studies

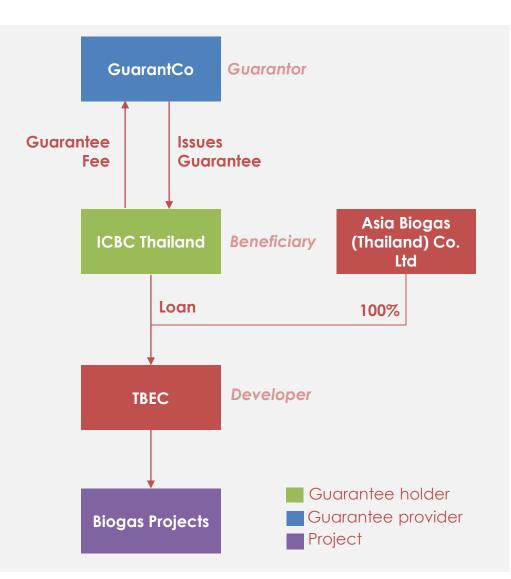


Thai Biogas Energy Company – Credit Guarantee

Transaction Overview

Date: April 2014Country: ThailandGuarantee Name: Credit guarantee on long term senior loanGuarantor: GuarantCoSector: Renewable energy/wastewater treatmentBeneficiaries: ICBC ThailandProject : Thai Biogas Energy Company ("TBEC") biogas plantsGuaranteed Amount: THB 425 mn (USD 13.5 mn)Transaction Size: THB 425 mn (USD 13.5 mn)Outcome:

TBEC builds and operates two biogas plants in south Thailand. TBEC's plants reduce local air and water pollution, provide renewable energy & electricity, and help in mitigating climate change through methane capture.





Leyte Luzon Geothermal – Partial Credit Guarantee

Transaction Overview

Date: June 1994

Country: Philippines

Guarantee Name: Partial Credit Guarantee

Guarantor: World Bank (IBRD)

Sector: Renewable energy

Beneficiaries: National Power Corporation ("NPC")'s bondholders

Project : Leyten-Luzon Geothermal Power Plant

Project Implementers:

National Power Corporation ("NPC") Philippine National Oil Company ("PNOC") Electricity Development Corporation ("EDC")

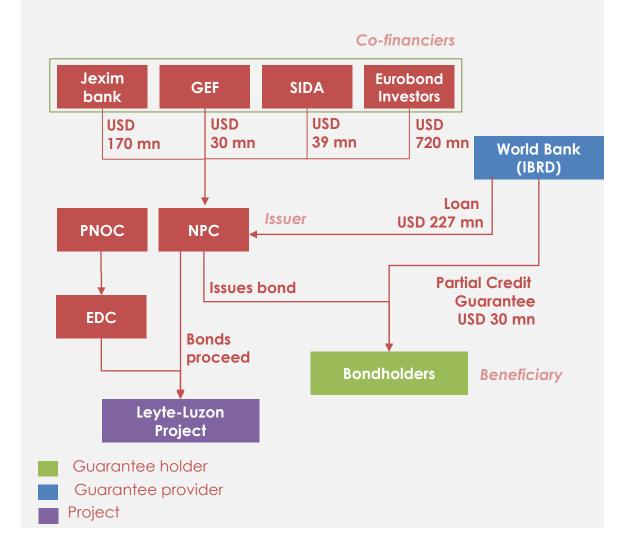
Guaranteed Amount: USD 30 million

Bonds Size: USD 1.3 billion

Bonds Tenor: 15 year

Outcome:

NPC was able to get a bond with a 15 year maturity (previous attained by Philippine sovereign entity is 10 years). The 15 year maturity was obtained at the favorable pricing of 2.5% over the yield of US treasury of the same maturity.





AP Renewables Inc. – Partial Credit Guarantee

Transaction Overview

Date: Mar 2016

Country: Philippines

Guarantee Name: Partially guaranteed bonds, unconditional and irrevocable guarantee of non-payment

Guarantor: Asian Development Bank ("ADB") with risk sharing from Credit Guarantee & Investment Facility ("CGIF")

Sector: Renewable energy

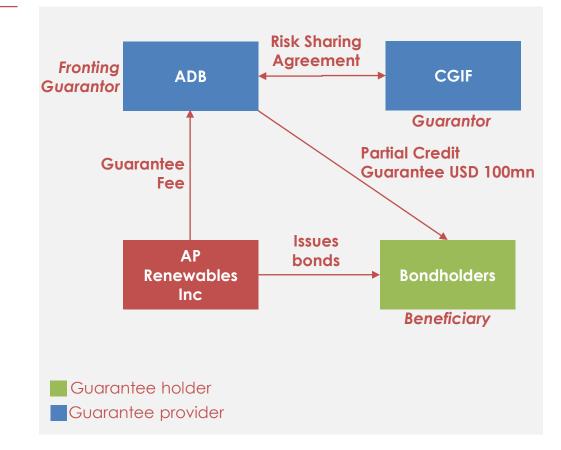
Beneficiaries: AP Renewables Inc.'s Bondholders

CGIF Guaranteed Amount: PHP 4.7 bn (USD 100 mn)

Transaction Size: PHP 10.7 bn (USD 224 mn)

Outcome:

Enhancement on the ADB guarantee by CGIF's first loss risk-sharing by(1) increased size amount, (2) lengthened tenor, (3) improved overall deal economics.





VNCEO Hoi Xuan Hydropwer – Non-honouring of Sovereign Financial Obligations

Transaction Overview

Date: December 2015Country: VietnamGuarantee Name: Non-honouring of Sovereign Financial
ObligationsGuarantor: Financial
Investment Guarantee Agency
("MIGA")Sector: Renewable Energy
Beneficiaries:Guarantee Energy

Goldman Sachs Bank of Tokyo ("BTMU")

Project Developer: VNECO Hoi Xuan Investment and Electricity Construction Joint Stock Company ("Joint Company")

MIGA Guaranteed Amount: USD 239.7 mn

Loan Tenor: up to 15 years

Outcome:

 Construction and operation of a 102 MW Hoi Xuan hydropower plant on the Ma River

